

Verification Report for

UCR ID No. 342

DESCRIPTION	DATA
Project Owner Name :	2 MW Solar Power Plant by Subburaj Spinning Mills Pvt Ltd.
Project Location :	Village: Nedunkulam.
	Taluk: Sathankulam.
	District: Tuticorin.
	Latitude: 8.472360 N Longitude: 77.888565E
	India
Project Aggregator:	eClouds Energy LLP – Coimbatore 641002, Tamil Nadu India
Scale of the project activity	Small Scale
Date	15 th Dec -2023

DESCRIPTION	DATA
Verification Firm:	Limbaja Energy
	2 Shrijinagar, Arihantnagar Road,
	Nr. Aashapura cottages,
	Bhuj-Kachchh-370001
	M : 9714253756
	limbajaenergy@gmail.com
Team Details:	Mr. Jayprakash Jethi
	Mr. Tamizahmed Rayma

COVER PAGE	
Project Verification Report Form (VR)	
BASIC INFORMATION	
Name of approved UCR Project Verifier / Reference No.	Limbaja Energy
Type of Accreditation	<input type="checkbox"/> CDM or other GHG <input type="checkbox"/> Accreditation ISO 14065 Accreditation <input checked="" type="checkbox"/> UCR Approved
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	01 Energy industries (Renewable/Non-renewable sources)
Validity of UCR approval of Verifier	Aug-2022 onwards
Completion date of this VR	15 th Dec 2023
Title of the project activity	2 MW Solar Power Plant by Subburaj Spinning Mills Pvt Ltd.
Project reference no. (as provided by UCR Program)	342

Name of Entity requesting verification service (can be Project Owners themselves or any Entity having authorization of Project Owners, example aggregator.)	eClouds Energy LLP – Coimbatore 641002, Tamil Nadu India
Contact details of the representative of the Entity, requesting verification service (Focal Point assigned for all communications)	eClouds Energy LLP – Coimbatore 641002, Tamil Nadu India nocarbon@ecloudsenergy.com 73974 92517
Country where project is located	India
Applied methodologies (approved methodologies by UCR Standard used)	AMS-I.D.: “Grid connected renewable electricity generation version-18”
Project Verification Criteria: Mandatory requirements to be assessed	<input checked="" type="checkbox"/> UCR Standard <input checked="" type="checkbox"/> Applicable Approved Methodology <input type="checkbox"/> Applicable Legal requirements /rules of host country <input checked="" type="checkbox"/> Eligibility of the Project Type <input checked="" type="checkbox"/> Start date of the Project activity <input checked="" type="checkbox"/> Meet applicability conditions in the applied methodology <input checked="" type="checkbox"/> Credible Baseline <input checked="" type="checkbox"/> Do No Harm Test

	<input checked="" type="checkbox"/> Emission Reduction calculations <input checked="" type="checkbox"/> Monitoring Report <input checked="" type="checkbox"/> No GHG Double Counting <input type="checkbox"/> Others (please mention below)
<p>Project Verification Criteria:</p> <p>Optional requirements to be assessed</p>	<input checked="" type="checkbox"/> Environmental Safeguards Standard and do-no-harm criteria <input type="checkbox"/> Social Safeguards Standard do- no-harm criteria
<p>Project Verifier's Confirmation:</p> <p>The <i>UCR Project Verifier</i> has verified the UCR project activity and therefore confirms the following:</p>	<p>The UCR Project Verifier Limbaja Energy certifies the following with respect to the UCR Project Activity “2 MW Solar Power Plant by Subburaj Spinning Mills Pvt Ltd.”</p> <input checked="" type="checkbox"/> The Project Owner has correctly described the Project Activity in the Project Concept Note (dated 3 rd Dec 2023) including the applicability of the approved methodology AMS-I.D.: Grid connected renewable electricity generation version-18 & UCR Standard for Emission Factor and meets the methodology

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applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively.

☒ The Project Activity is likely to generate GHG emission reductions amounting to the estimated [3,185] TCO_{2e}, as indicated in the PCN, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3.

☒ The Project Activity is not likely to cause any net-harm to the environment and/or society

☒ The Project Activity complies with all the applicable UCR rules¹ and therefore recommends UCR Program to register the Project

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	activity with above mentioned labels.
Project Verification Report, reference number and date of approval	Verification Report UCR Project ID: 342
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	<p>Limbaja Energy</p>  <p>Jethi J.P.</p> <p>Jayprakash Jethi (Lead Verifier and Energy Auditor) 15/12/2023</p> <p>T.A. Raymer</p> <p>(Energy Analyst and Verifier) 15/12/2023</p>

PROJECT VERIFICATION REPORT

A. Executive Summary

The verification work has been contracted by project aggregator Impel Enterprise to perform an independent verification of its UCR project titled “**2 MW Solar Power Plant by Subburaj Spinning Mills Pvt Ltd.** ” UCR approved project ID:342, to establish number of CoUs generated by project over the crediting period from 30/09/2022 to 30/09/2023 (both days included).

Verification for the period: 30/09/2022 to 30/09/2023

In my opinion, the total GHG emission reductions over the crediting / verification period stated in the Monitoring Report (MR), submitted to me is found to be correct and in line with the UCR guidelines.

The GHG emission reductions were calculated on the basis of **AMS-I.D.:** Grid connected renewable electricity generation version-18 & UCR Standard for Emission Factor

The verification was done remotely by way of video calls, phone calls and submission of documents for verification through emails as per UCR guidelines.

I am able to certify that the emission reductions from the **2 MW Solar Power Plant by Subburaj Spinning Mills Pvt Ltd.** (UCR ID – 342) for the period 30/09/2022 to 30/09/2023 amounts to 3,185 CoUs (3,185 tCO₂e).

A.1 Scope of Verification

The scope of the verification is the independent, objective review and ex-post determination of the monitored reductions in GHG emission by the project activity.

- 1) The quality of data management and records of underlying data;
- 2) Completeness and accuracy of calculations and baseline emission reports;
- 3) Proper inclusion and documentation of all project locations,
- 4) Correct application of offset rules for filling Baseline Period data gaps;
- 5) Other data, methods and procedures deemed necessary to establish the accuracy of emission reductions.
- 6) Agreement stating Assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR programme verification Guidance Document, UCR Standard, UCR Programme Manual and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of project is not part of present assignment and projects deemed validated post registration by UCR.

A.2 Description of the Project

As described in the Project Concept Note Version 2.0 (PCN), the project activity involves Solar Power project of installed aggregated capacity of 2 MW Solar Power Plant by Subburaj Spinning Mills Pvt Ltd. Village: Nedunkulam. Taluk: Sathankulam. District: Tuticorin. Latitude: 8.472360 N Longitude: 77.888565E India

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The details of the project activity are verified with the project report copy submitted for verification.

As mentioned in the Monitoring Report and Emission Reduction Calculation sheet submitted for the verification, this project activity involves generation of grid connected electricity from the construction and operation of a new Solar power-based project for selling it to National and Regional grid. The project activity has installed capacity of 2 MW which will qualify for a Small-scale project activity under Type-I of the small - Scale methodology. The project status is corresponding to the methodology **AMS-ID.:** Grid connected renewable electricity generation version-18.

Verified total emission reductions achieved through the project activity during the monitoring period is summarised below:

Summary of the Project Activity	
Start date of this Monitoring Period	30/09/2022
Carbon credits claimed up to	30/09/2023
Total Carbon Credit (tCO ₂ eq)	3,185
Project Emission	0
Leakage Emission	0

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B. Project Verification team, technical reviewer and approver

SN	Role	Last name	First name	Affiliation	Involvement in		
					Document review	Off-Site inspection	Interviews
1	Lead Verifier and Energy Auditor	Jethi	Jayprakash	Limbaja Energy (UCR authorised)	Yes	No	Yes
2	Energy Analyst and Verifier	Rayma	Tamizahmed	Limbaja Energy	Yes	No	No

C. Means of Project Verification

C.1 Desk/document review

The project documents submitted to UCR approved verifier Limbaja Energy was reviewed and validated by the lead verifier. The documents reviewed includes verification of legal status of individual project owner for consistency, project related documents like installation and commissioning of equipment used in project activity, monitoring related parameters including measuring instruments and their calibration records for the crediting period etc.

The PCN is made available to verifier post approval by UCR which is considered as validated documents and the content of validated PCN Version 2.0 are considered as record wherever required. Further the communication agreement made between project owner and project aggregator is document of UCR registry hence the project aggregator is treated as authorized representative of project owner. All the documents submitted by project aggregator to verifier is treated as documents submission on behalf of project owner.

The list of submitted document is available in subsequent section of this verification report under section “Document reviewed or referenced”.

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C.2 Off-site inspection: Not Applicable

Date of off site inspection: DD/MM/YYYY to DD/MM/YYYY

No.	Activity performed Off-Site	Site location	Date
1.			
...			

C.3 Interviews

No.	Interview			Date	Subject
	Last name	First name	Affiliation		
1.	Muthukrishnan	Vallinayagam	Solar Plant Incharge	15/12/2023	Meter calibration, Double Counting and project Overview

C.4 Sampling approach: Not Applicable

C.5 Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

SN	Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
	Green House Gas (GHG)			
1	Identification and Eligibility of project type	Nil	Nil	Nil
2	General description of project activity	Nil	Nil	Nil
3	Application and selection of methodologies and standardized baselines	-	-	-
	i) Application of methodologies and standardized baselines		Nil	Nil
	ii) Deviation from methodology and/or methodological tool	Nil	Nil	Nil
	iii) Clarification on applicability of methodology, tool and/or standardized baseline	Nil	Nil	Nil
	iv) Project boundary, sources and GHGs	Nil	Nil	Nil
	v) Baseline scenario	Nil	Nil	Nil
	vi) Estimation of emission reductions or net anthropogenic removals	Nil	Nil	Nil
	vii) Monitoring Report	Nil	Nil	Nil
4	Start date, crediting period and duration	Nil	Nil	Nil
5	Environmental impacts	Nil	Nil	Nil
6	Project Owner- Identification and communication	Nil	Nil	Nil
7	Others (please specify)	Nil	Nil	Nil
	Total	Nil	Nil	Nil

D Project Finding

D.1 Identification and eligibility of project type

SN	Particular	Remarks
1	Means of Project Verification	This Project is taken reference of CDM Methodology AMS-I.D.: “Grid connected renewable electricity” Version 18.0 Ground Mounted Solar Projects.
2	Findings	1) Project activity is described through UCR approved PCN Version 2.0. 2) UCR project communication agreement clearly defines the Project Proponent and Project Aggregator.
3	Conclusion	The UCR approved format is used for description and project meets the requirement of UCR verification standard and UCR project standard. UCR project communication agreement submitted to verifier and the same has been verified. Methodology referenced and applied appropriately describing the project type. The eligibility of project aggregator is verified using UCR communication agreement, Project correctly applies the verification standard, UCR project standard and UCR regulations. The project activity is overall meeting the requirements of UCR Verification standard and UCR project standard.

D.2 General description of project activity

SN	Particular	Remarks
1	Means of Project Verification	The project activity involves the setting up of a Ground Mounted Solar Project. The commissioning certificate is referred. The project capacity was verified through purchase order invoice. The power evacuation at the Substation is confirmed by electricity generation sheet.
2	Findings	1. Project Commissioning date is mentioned in the commissioning certificate. 2. Ground Mounted Solar Power Capacity is same as mentioned technical specifications. 3. Project implementation and sale of energy abide the Power Purchase Agreement.
3	Conclusion	The description of the project activity is verified to be true based on the review of PCN Version 2.0, MR, Commissioning Certificate, Purchase Order Copies and Technical Specification sheet.

D.3 Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

SN	Particular	Remarks
1	Means of Project Verification	This Project is taken reference of CDM Methodology AMS-I.D.: “Grid connected renewable electricity” Version 18.0. For the applicability mentioned in the PCN version 2.0 and MR, Commissioning certificate, Detailed Project Report and PPA documents were referred.
2	Findings	The methodology applied is applicable for the project activity.
3	Conclusion	Methodology application is appropriate meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. Referenced methodology is applicable to project activity.

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D.3.2 Clarification on applicability of methodology, tool and/or standardized baseline

SN	Particular	Remarks
1	Means of Project Verification	The documents reviewed CDM Methodology AMS-I.D.: “Grid connected renewable electricity” Version 18.0. UCR Program standard, and UCR Verification Standard.
2	Findings	Emission factor calculated using the methodology is higher than UCR standard recommends.
3	Conclusion	The emission factor considered for the calculation of the emission reductions is verified with the UCR Program Standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of small-scale project.

D.3.3 Project boundary, sources and GHGs

SN	Particular	Remarks
1	Means of Project Verification	Project boundary is in line with the applied methodology, and the sources of GHGs etc.
2	Findings	Nil
3	Conclusion	Project boundary is in line with the applied methodology.

D.3.4 Baseline scenario

SN	Particular	Remarks
1	Means of Project Verification	PCN Section B.5 and General Project Eligibility Criteria and Guidance, UCR Standard.
2	Findings	Declared information is correct and verified.
3	Conclusion	Baseline scenario is appropriately described. The conservative value for emission considered. The baseline scenario is in accordance with UCR project verification standard and UCR project standard.

D.3.5 Estimation of emission reductions or net anthropogenic removal

SN	Particular	Remarks
1	Means of Project Verification	Export Meter Reading Reports, and General Project Eligibility Criteria and Guidance, UCR Standard
2	Findings	None
3	Conclusion	Emission reductions are correctly calculated. The instruments are calibrated and hence the emission reduction is reported correctly and meets the requirements of UCR verification standard and UCR project standard.

D.3.6 Monitoring Report

SN	Particular	Remarks						
1	Means of Project Verification	Meter Calibration reports, Export Meter Reading Reports, and General Project Eligibility Criteria and Guidance, UCR Standard,						
2	Findings	None						
3	Conclusion	<p>Meter testing reports are provided Meter details are mentioned below.</p> <p>Energy meters installed at the site:</p> <p>Main Meter: Agarwal Road Line</p> <table border="1"> <thead> <tr> <th>Make</th> <td>Secure</td> </tr> <tr> <th>Serial No.</th> <td>22005785</td> </tr> <tr> <th>Calibration Date</th> <td>30-Sep-22</td> </tr> </thead></table>	Make	Secure	Serial No.	22005785	Calibration Date	30-Sep-22
Make	Secure							
Serial No.	22005785							
Calibration Date	30-Sep-22							

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As per Central Electricity Authority (Installation and Operation of Meters) (Amendment) Regulations, 2019 clause 14 (i)-b “All Interface Meters shall be tested on-site using accredited test laboratory for routine accuracy testing at least once in five years and recalibrated if required.

The Calibration reports are verified with available serial number of meters. The errors are within permissible limits.

Monitoring parameter as reported through MR adequately represents the parameters relevant to emission reduction calculation. The number of CoUs generation is calculated based on this accurately reported data. The calculation was done using excel sheet where all the parameters reported. The emission factor for electricity is as per UCR standard for. Monitoring and emission reduction calculations are correctly calculated and reported. The monitoring report meets the requirements of UCR project verification requirements

D.4 Start date, crediting period and duration

SN	Particular	Remarks
1	Means of Project Verification	PCN Version 2.0 and MR, Commissioning certificate, Detailed Project Report and PPA documents were referred.
2	Findings	None
3	Conclusion	The start date, crediting period and project duration reported correctly and this meets the requirements of UCR verification standard and UCR project standard.

D.5 Positive Environmental impacts

SN	Particular	Remarks
1	Means of Project Verification	PCN Version 2.0
2	Findings	Declared information is correct and verified.
3	Conclusion	The positive environmental impact meets the requirement of UCR verification standard and UCR project standard

D.6 Project Owner- Identification and communication

SN	Particular	Remarks
1	Means of Project Verification	PCN Version 2.0, Communication Agreement, MR, Commissioning certificate, Power Purchase Agreement.
2	Findings	Declared information is correct and verified.
3	Conclusion	Project owner identified through communication agreement signed between PP and PA. Equipment purchase order and commission verified. Also, legal document like Power Purchase Agreement clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard.

D.7 Positive Social Impact

SN	Particular	Remarks
1	Means of Project Verification	Project has provided temporary employment to local people during its installation and commissioning. Also post commissioning some of people have employed permanently and local people were engaged leading to social financial benefit to surrounding. Overall social impact of project implementation is positive on the surrounding area.
2	Findings	None
3	Conclusion	Project has overall positive social impact.

D.8 Sustainable development aspects (if any)

SN	Particular	Remarks
1	Means of Project Verification	Not Applicable
2	Findings	None
3	Conclusion	-

E. Internal quality control:

- ✚ Due professional care has been taken while reviewing the submitted document.
- ✚ There is no conflict of interest as the verifier has no other engagement with either aggregator or project owner directly or indirectly.
- ✚ Verification team consists of experience personnel.
- ✚ Technical review is performed by experienced and independent person

F. Project Verification Opinion

Considering the above-mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard Baseline, CDM UNFCCC Methodology AMS-I.D.: Grid connected renewable electricity generation version-18 & UCR Standard for Emission Factor and the documents submitted during the verification including the data, Project Concept Note Version 2.0 (PCN) / Monitoring Report (MR), I am able to certify that the emission reductions from the 2 MW Solar Power Plant by Subburaj Spinning Mills Pvt Ltd. (UCR ID – 342) for the period 30/09/2022 to 30/09/2023 amounts to 3,185 CoUs (3,185 tCO₂e).

Appendix 1. Abbreviations

SN	Abbreviations	Full texts
1	UCR	Universal Carbon Registry
2	CPCB	Central Pollution Control Board
3	PGCIL	Power Grid Corporation of India Ltd.
4	TANGEDCO	Tamil Nadu Generation and Distribution Corporation
5	TNERC	Tamil Nadu Electricity Regulatory Commission
6	MR	Monitoring report
7	PCN	Project Concept Note
8	VR	Verification Report
9	VS	Verification Statement
10	DAA	Avoidance of Double Accounting Agreement
11	COD	Commercial Operation Date
12	PP/PO	Project Proponent / Project Owner
13	PA	Project Aggregator
14	PPA	Wheeling and Banking Agreement
15	WBA	Wheeling and Banking Agreement
16	ER	Emission Reduction
17	COUs	Carbon offset Units.
18	tCO ₂ e	Tons of Carbon Dioxide Equivalent
19	kWh	Kilo-Watt Hour
20	MWh	Mega-Watt Hour
21	kW	Kilo-Watt
22	MW	Mega-Watt
23	CDM	Clean Development Mechanism
24	SDG	Sustainable Development Goal
25	CAR	Corrective Action Request
26	CR	Clarification Request

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SN	Abbreviations	Full texts
27	FAR	Forward Action Request
28	GHG	Green House Gas

Appendix 2. Competence of team members and technical reviewers

SN	Last name	First name	Affiliation	Technical Experience
1	Jethi	Jayprakash	Lead Verifier and Energy Auditor at Limbaja Energy	Mr. Jayprakash Jethi is post graduate having more than 7 years of experience in the field of Energy Audit, Energy conservation and emission study.

Appendix 3. Document reviewed or referenced

SN	Author	Title	Provider
1	UCR	Communication Agreement	PA
2	eClouds Energy LLP.	Project Concept Note	PA
3	eClouds Energy LLP.	Monitoring Report	PA
4	eClouds Energy LLP.	Avoidance of double accounting	PA
5	eClouds Energy LLP.	Emission Reduction Excel	PA
6	TANGEDCO	Meter Calibration	PA
7	TANGEDCO	Electricity Export Bill	PA
8	TANGEDCO	PPA	PA
9	TANGEDCO	Commissioning Certificate	PA

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Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. CLs from this Project Verification

CL ID	xx	Section no.	Date: DD/MM/YYYY
Description of CL			
Project Owner's response			Date: DD/MM/YYYY
Documentation provided by Project Owner			
UCR Project Verifier assessment			Date: DD/MM/YYYY

Table 2. CARs from this Project Verification

CAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of CAR			
Project Owner's response			Date: DD/MM/YYYY
Documentation provided by Project Owner			
UCR Project Verifier assessment			Date: DD/MM/YYYY

Table 3. FARs from this Project Verification

FAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of FAR			
Project Owner's response			Date: DD/MM/YYYY
Documentation provided by Project Owner			
UCR Project Verifier assessment			Date: DD/MM/YYYY

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Annexure 1: Photographs of Solar Project of Agarwal Road lines



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Annexure 2: Commissioning certificate

TAMIL NADU GENERATION AND DISTRIBUTION CORPORATION LIMITED

From
 Er. C. Vijayasankarapandiyan., M.I.E.,
 Executive Engineer,
 Distribution / TANGEDCO,
 Tiruchendur.

To
 M/s. Subburaj Spinning Mills Private Limited.,
 Madurai Road, Sankar Nagar,
 Tirunelveli - 627 357.
 Tamilnadu, India.

Lr No. EE / D / TCR / DM / F. SOLAR SPG HTSC No. 449 / D. 1088 / 22, Dt. 18.10.2022.

Dear Sir,

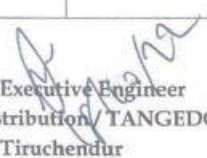
Sub: Solar SPG - HTSC No. 449, Dated. 30.09.22 - Commissioning Certificate - Reg.

Ref: Memo No. SE / TEDC / TTN / AEE / DVT / AE / DVT / F. Solar / D.1379 / 22, Dt. 30.09.2022.

1 No. 2 MW Capacity Solar SPG Power Plant of M/s. Subburaj Spinning Mills Private Limited, Tirunelveli has been commissioned satisfactory on 30.09.2022 and tied up with TANGEDCO's 33 KV Grid on Sathankulam 110/33-11 KV SS.

The Particulars of generation are as below.

SL NO	SURVEY NUMBER AND VILLAGE NAME	CAPACITY	SOLAR SPG HTSC NO & DATE OF COMMISSIONING	UNITS GENERATED
01.	487 (1) of Nedunkulam Village	2 MW	SOLAR SPG HTSC No. 449, TUTICORIN EDC Dt. 30.09.2022.	3,984 UNITS FROM : 30.09.2022 TO : 14.10.2022


 Executive Engineer
 Distribution / TANGEDCO
 Tiruchendur

To
 The Superintending Engineer / TEDC / Tuticorin (AEE / DVT / AO / Rev)
 Copy to the Executive Engineer / WFP / Tirunelveli.
 Copy to the Executive Engineer / MRT / Tuticorin
 Copy to the Assistant Executive Engineer / WF / MRT / Tirunelveli
 Copy to the Assistant Executive Engineer / Distribution / Sathankulam
 Copy to the Assistant Engineer / Distribution / Sathankulam

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Annexure 3: Assurance to Avoid Double Counting

Universal Carbon Registry - Double Counting Assurance, 2021
Strictly private and confidential

To:

Limbaja Energy,
2 Shrijinagar, Arihantnagar Road, Near Aashapura Cottages, Kutch,
Bhuj - 370001,
Gujarat,
India.
Email: limbajaenergy@gmail.com
website: https://limbajaenergy.com

Sub: Assurance to avoid double counting by Project Owners

Dear Sir,



- We declare the following given below:
- I, Rajaram V, on behalf of M/s.eClouds Energy LLP, with details as provided in, incorporated in India, having registered office at 81, West Venkatasamy Street, RS Puram, Coimbatore - 641002, India.
- I, Kishore M Sethia on behalf of M/s.Subburaj Spinning Mills Private Limited having office at Madurai Road, Sankar Nagar, Tirunelveli-627357, India. identified above, herewith confirm that:

We intend to submit/have submitted the project 2 MW Solar power project, M/s. Subburaj Spinning Mills Pvt Ltd (UCR PROJECT ID - 342) for registration with UCR Program which aims for issuance of CoUs (called as Carbon Offset Units) consequent to compliance with all the applicable requirements of UCR Program;

Authorised Actions. eClouds Energy LLP is authorized to act for the Project Proponent with respect to state the following:

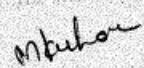
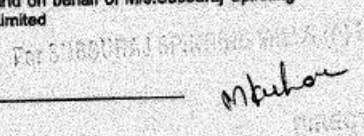
- The project is not registered more than once with the UCR program
- The project is not registered under any other GHG program (voluntary or compliance)
- (If a project is registered with more than one program), That the offset credits are cancelled by (name of program) before offset credits are submitted for verification via the monitoring report to your agency. (please attach relevant links or documentation)
- Double counting with mandatory domestic targets is avoided and that host country will not use the project's emission reductions to track progress towards, or for demonstrating achievement of its nationally determined contributions (NDCs).

SIGNED for and on behalf of M/s.eClouds Energy LLP:

By:  

Name: Rajaram V
Title: Business Development Head.
Date of execution: 10th May 2023.

SIGNED for and on behalf of M/s.Subburaj Spinning Mills Private Limited

By:  

Name: Kishore M Sethia
Title: Director
Date of execution: 10th May 2023.

Universal Carbon Registry – Communications Agreement, 2021
Strictly private and confidential

This Communications Agreement ("Agreement") is made as of 10th May 2023 by and between:

I, Rojeram V, on behalf of M/s aClouds Energy LLP, with details as provided in, incorporated in India, having registered office at 81, West Venkatasamy Street, RS Puram, Coimbatore – 641002, India, and

I, Kishore M Sethia on behalf of M/s.Subburaj Spinning Mills Private Limited a company incorporated under the laws of [India] having its registered office at Madurai Road, Sankar Nagar, Tirunelveli-627357, India.

WHEREAS, the Project Proponent is the owner of the 2 MW Solar power project, M/s. Subburaj Spinning Mills Pvt Ltd (UCR PROJECT ID – 342) and has legal and beneficial title to all the emission reductions generated by the Project; and

WHEREAS, the Project Proponent wishes to contract with the Authorised Representative to act on its behalf in respect of certain rights, actions and activities in the Universal Carbon Registry ("Registry");

NOW, THEREFORE, in consideration of the promises and mutual obligations and covenants contained herein, the sufficiency of which is hereby acknowledged, and intending to be legally bound, the parties agree as follows:

Definitions

Capitalised terms shall have the meanings given below:

"Authorised Representative" means the entity or individual authorised by a Project Proponent to communicate with and provide instructions to the registry administrator on its behalf, such authorisation granted through this communications agreement, which shall be submitted to the registry administrator and on which the registry administrator shall be entitled to rely.

"Project Proponent" means the individual or organisation that has overall control and responsibility for the project, in accordance with UCR Program requirements. This includes providing a project description, monitoring report and proof of title for validation and/or verification.

- 1. Grant of authority.** The purpose of this Agreement is to provide the requisite grant of authority to the Authorised Representative, and the means by which the Project Proponent(s) authorises the Authorised Representative, to communicate with and to provide instructions to the registry administrator on its behalf, the form and scope of which instructions shall be determined solely by the registry and the parties hereto.
- 2. Authorised Actions.** Authorised Representative is authorised to act for the Project Proponent with respect to the following rights, actions and/or activities in the Registry ("Authorised Actions"):
 - a) to request registration of the Project;
 - b) to request the issuance of voluntary emission reductions ("CoUs", as such term is defined by the UCR Standard) from the Project by the Registry ("Carbon credits");
 - c) to request the transfer of Carbon Credits from or to the Authorised Representative's account in the Registry;
 - d) to retire/transfer/convert Carbon Credits on behalf of itself, the Authorised Representative or any third party as determined by the Authorised Representative from time to time;
 - e) to communicate to and to provide instructions to the Registry in relation to the Project and/or Carbon Credits; and
 - f) to take all other reasonable actions required by the Registry in order to perform the actions listed in paragraphs a) through e) above.
- 3. Withdrawal from project.** When any Project Proponent withdraws from the Project or assigns its rights to a third party, such Project Proponent shall sign any amendments to the communications agreement before the project registration process can proceed.
- 4. Multiple project proponents.** When there are multiple Project Proponents on the project description that has been fully and properly verified, a duly executed counterpart of this Agreement shall be provided to the registry administrator, which counterpart shall (i) bear the signatures of all Project Proponents and (ii) set out which project proponent shall be stated

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Jayprakash Jethi
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Universal Carbon Registry – Communications Agreement, 2021
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- as such on the project record on the registry and project database, and (iii) set out into which account any CoUs shall be issued.
5. **Sole agent.** In respect of the Project and the Carbon Credits, the Authorised Representative is authorised to communicate with and to transact with the Registry as the Project Proponent's sole and exclusive agent.
 6. **Limited authorisation.** The Authorised Actions are the only actions which the Authorised Representative is authorised to undertake on behalf of the Project Proponent under the Registry rules, and the Project Proponent retains all its rights and responsibilities under the Registry rules.
 7. **Confidential Information.** In the course of exercising the authority granted to it hereunder, the Authorised Representative shall be entitled to access certain Confidential Information of the Project Proponent. Use of such Confidential Information by the Authorised Representative is permitted by the Project Proponent for the sole purposes of creating, issuing, transferring and retiring Carbon Credits, registering the Project, providing data to the Registry, reviewing reports created for the Project Proponent in the Registry and the payment of fees (if applicable to the Authorised Actions). Any further use of the Confidential Information without the Project Proponent's prior written consent is prohibited.
 8. **Compliance with Registry rules.** Notwithstanding the foregoing provisions of this Agreement, the Project Proponent shall remain responsible and liable for compliance with all Registry rules relating to actions taken by the Authorised Representative on its behalf.
 9. **Reliance by Registry.** The parties intend and agree that the Registry shall be entitled to rely on this Agreement as and when delivered to it, and until terminated as provided below, and hereby request and direct the Registry to act on the basis of the authority granted herein to the Authorised Agent, and each party hereby relieves it of all liability for so doing.
 10. **Term and termination.** This Agreement shall be and remain valid and subsisting beginning on the Effective Date until terminated by the Project Proponent by written notice of termination by such Proponent to both the Registry and to the Authorised Representative.
 11. **Headings.** Section headings are for ease of reference only and do not form part of the Agreement.

Each party represents that the person signing this Agreement on its behalf is authorised to cause the party for whom he or she signs to enter into this Agreement.

IN WITNESS WHEREOF, the parties hereto have entered into this Agreement as of the Effective Date.

<p>SIGNED for and on behalf of M/s.eClouds Energy LLP</p> <p>By: </p> <p>Name: Rajaram V</p> <p>Title: Business Development Head.</p> <p>Date of execution: 10th May 2023.</p>	<p>Signed for and on behalf of M/s.Subburaj Spinning Mills PLtd</p> <p>By: </p> <p>Name: Kishore M Sethia</p> <p>Title: Director.</p> <p>Date of execution: 10th May 2023.</p>
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